



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/16 ISSUE DATE 02.09.15
DUE DATE 10.09.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 13.07.2015 to 19.07.2015. (Week No.16/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-16/FY15-16 covering the period 13.07.15 to 19.07.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.07.2015 to 19.07.15(week No. 16/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 13.07.2015 to 19.07.2015(Week 16/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
13	71.186858	71.549032	0.362174	23.53097	27.00849	1.85277	5.06367	30.44741
14	78.422426	78.471848	0.049422	14.38572	13.68858	0.54023	2.36809	17.29404
15	80.881245	82.242197	1.360952	29.17708	31.38790	0.55552	0.71610	30.44870
16	85.473831	85.907168	0.433337	18.55692	26.03373	7.10242	3.77111	29.43045
17	82.631146	82.391531	-0.239615	4.94811	4.67867	0.43263	0.69241	6.07315
18	76.085473	74.636709	-1.448764	-34.55903	-25.11117	1.73421	0.00000	-32.82482
19	73.016727	72.154121	-0.862606	-17.39467	1.32378	8.16351	1.24404	-7.98712
	547.697706	547.352606	-0.345100	38.64510	79.00998	20.38129	13.85542	72.88181

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.07.2015 to 19.07.15(week No. 16/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.79460	0.00000	0.35242	-3.44219	3.30370	0.04653	-0.09196
2	RPH	0.33192	0.00000	0.06394	-0.26798	1.45274	1.20162	2.38637
3	G.T.STN.	1.24560	0.00000	0.48811	-0.75749	0.52184	1.58726	1.35161
	IPGCL	5.37212	0.00000	0.90447	-4.46766	5.27828	2.83541	3.64603
4	PRAGATI GT	1.05328	0.00000	0.23243	-0.82085	0.00000	0.01483	-0.80602
5	BAWANA	0.00000	13.15646	2.92346	16.07992	4.53093	13.67702	34.28787
	PPCL	1.05328	13.15646	3.15589	15.25907	4.53093	13.69185	33.48185
6	BTPS	0.00000	42.59217	3.00017	45.59234	-5.83257	0.02764	39.78740
7	BYPL	0.00000	84.05917	5.75725	89.81642	8.96552	12.67465	111.45659
8	BRPL	0.00000	4.36626	6.80958	11.17584	24.69704	14.78629	50.65917
9	NDPL	171.41895	0.00000	18.48111	-152.93784	64.66391	0.77684	-87.49709
10	NDMC	0.00000	64.12969	5.25345	69.38314	5.42320	40.55979	115.36613
11	MES	1.36276	0.00000	0.42327	-0.93949	1.50724	0.74665	1.31440
	TOTAL	179.20711	208.30373	43.78519	72.88181	109.23354	86.09913	268.21447

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refernces of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.07.2015 to 19.07.15(week No. 16/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.09196	0.00000	-0.09196
2	RPH	0.00000	2.38637	2.38637
3	G.T.STN.	0.00000	1.35161	1.35161
	IPGCL	0.09196	3.73799	3.64603
4	PRAGATI GT	0.80602	0.00000	-0.80602
5	Bawana	0.00000	34.28787	34.28787
	PPCL	0.80602	34.28787	33.48185
6	BTPS	0.00000	39.78740	39.78740
7	BYPL	0.00000	111.45659	111.45659
8	BRPL	0.00000	50.65917	50.65917
9	NDPL	87.49709	0.00000	-87.49709
10	NDMC	0.00000	115.36613	115.36613
11	MES	0.00000	1.31440	1.31440
12	Regional Deviation NRPC	72.88181	0.00000	-72.88181
13	Pool balance due to additional Deviation	86.09913	0.00000	-86.09913
14	Pool balance due to capping of Generator & U/D Discom	109.23354	0.00000	-109.23354
	TOTAL	356.60954	356.60954	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.07.2015 to 19.07.15(week No. 16/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.80
(i) Actual drawal from the grid in MUs	547.352606
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.179997
(b) GT	11.295783
(c) Pargati	34.892070
(d) BTPS	62.446608
(e) Bawana	30.738228
Total	139.192692
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	686.545298
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	196.291737
(b) BRPL	281.561556
(c) BYPL	162.159991
(d) NDMC	35.764040
(e) MES	5.276805
(f) IP	0.008407
Total	681.062535
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.482763
(vi) Trans. Loss((v)*100/(iii)) in %	0.80

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.07.2015 to 19.07.15(week No. 16/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	25.510017	24.701314	-0.808703	-18.502478	-22.80056	7.11749	0.02412	-15.65894
14-Jul-15	29.511407	28.174843	-1.336564	-24.895438	-34.41801	13.34103	0.00233	-21.07465
15-Jul-15	30.379807	29.429856	-0.949951	-16.387682	-17.86031	3.74483	0.15948	-13.95600
16-Jul-15	32.156500	30.604248	-1.552252	-18.462520	-23.66494	12.76021	0.00000	-10.90473
17-Jul-15	31.989557	30.430220	-1.559337	-16.487191	-29.33157	14.71992	0.42657	-14.18508
18-Jul-15	27.969429	27.337440	-0.631989	-7.844043	-11.89563	3.46126	0.00430	-8.43007
19-Jul-15	26.564116	25.613816	-0.950300	-4.175693	-12.96683	9.51917	0.16005	-3.28761
Total	204.080833	196.291737	-7.789096	-106.755044	-152.93784	64.66391	0.77684	-87.49709

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	34.905716	34.694043	-0.211673	-4.94104	-8.47285	4.57953	4.67104	0.77771
14-Jul-15	40.012900	39.596941	-0.415959	-9.97253	-13.39642	4.91014	0.05571	-8.43057
15-Jul-15	42.165614	42.655109	0.489495	13.34082	12.70593	1.27496	1.94561	15.92650
16-Jul-15	43.104283	44.111395	1.007112	25.72378	26.03219	3.51176	5.43796	34.98191
17-Jul-15	43.265012	43.429158	0.164146	8.67271	7.23322	1.82478	1.29603	10.35403
18-Jul-15	41.169311	40.485607	-0.683704	-8.07874	-14.33025	5.54037	0.06615	-8.72373
19-Jul-15	36.530946	36.589303	0.058357	4.31827	1.40402	3.05550	1.31380	5.77332
Total	281.153782	281.561556	0.407774	29.063294	11.17584	24.69704	14.78629	50.65917

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	19.502628	19.955902	0.453274	24.72026	24.42853	1.97089	3.30488	29.70430
14-Jul-15	22.188126	22.674232	0.486106	21.68130	23.22781	0.36486	5.14776	28.74043
15-Jul-15	23.959386	24.673851	0.714465	15.62931	16.45840	0.00000	1.05070	17.50910
16-Jul-15	25.019941	25.392076	0.372135	9.32761	10.78941	0.12153	0.26182	11.17276
17-Jul-15	24.287343	24.908729	0.621386	15.84264	16.73400	0.00000	1.24066	17.97466
18-Jul-15	23.057002	23.245475	0.188473	4.40243	2.84205	0.16148	0.34464	3.34817
19-Jul-15	21.880964	21.309726	-0.571238	1.42113	-4.66379	6.34677	1.32420	3.00718
Total	159.895390	162.159991	2.264601	93.024681	89.81642	8.96552	12.67465	111.45659

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 13.07.2015 to 19.07.15(week No. 16/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	4.367381	5.054950	0.687569	29.06681	31.03799	0.16230	13.17485	44.37514
14-Jul-15	4.825727	5.428902	0.603175	22.36739	24.36072	0.01127	11.11705	35.48904
15-Jul-15	5.119926	5.731879	0.611953	12.45216	12.82255	0.27554	8.73982	21.83792
16-Jul-15	5.625108	5.684865	0.059757	2.71031	1.87331	1.11191	2.36305	5.34827
17-Jul-15	5.522157	5.639107	0.116950	3.46579	3.55116	0.10379	0.21578	3.87073
18-Jul-15	4.717093	4.347090	-0.370003	-5.24203	-8.51752	2.85281	0.00439	-5.66033
19-Jul-15	3.762837	3.877247	0.114410	4.73246	4.25493	0.90559	4.94484	10.10536
Total	33.940230	35.764040	1.823810	69.552891	69.38314	5.42320	40.55979	115.36613

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	0.734140	0.687541	-0.046599	-0.59526	-0.96879	0.49333	0.03165	-0.44381
14-Jul-15	0.798762	0.761793	-0.036969	-0.60799	-0.70813	0.17870	0.02104	-0.50839
15-Jul-15	0.834249	0.807847	-0.026402	-0.38003	-0.57652	0.26983	0.02791	-0.27878
16-Jul-15	0.815178	0.831140	0.015962	0.35595	0.28820	0.11004	0.07809	0.47633
17-Jul-15	0.838685	0.837312	-0.001373	0.31245	0.24234	0.08301	0.07259	0.39795
18-Jul-15	0.716349	0.696136	-0.020213	0.04292	-0.34429	0.37012	0.00538	0.03121
19-Jul-15	0.610034	0.655036	0.045002	1.01645	1.12770	0.00220	0.50999	1.63989
Total	5.347397	5.276805	-0.070592	0.144480	-0.93949	1.50724	0.74665	1.31440

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	0.024000	0.001026	-0.022974	-0.85523	-0.76112	0.74705	0.00000	-0.01406
14-Jul-15	0.024000	0.001797	-0.022203	-0.67636	-0.60882	0.58808	0.00337	-0.01737
15-Jul-15	0.024000	0.001686	-0.022314	-0.42698	-0.37879	0.36341	0.00720	-0.00818
16-Jul-15	0.024000	0.000610	-0.023390	-0.49330	-0.37389	0.43206	0.00388	0.06205
17-Jul-15	0.024000	0.000502	-0.023498	-0.51268	-0.48187	0.44903	0.00403	-0.02880
18-Jul-15	0.024000	0.001820	-0.022180	-0.49140	-0.51705	0.42791	0.00000	-0.08914
19-Jul-15	0.024000	0.000963	-0.023037	-0.33865	-0.32065	0.29615	0.02805	0.00355
Total	0.168000	0.008407	-0.159593	-3.794601	-3.44219	3.30370	0.04653	-0.09196

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 13.07.2015 to 19.07.15(week No. 16/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	1.280500	1.299853	0.019353	-0.61476	-0.54711	0.00202	0.00025	-0.54484
14-Jul-15	1.616500	1.646651	0.030151	-0.56371	-0.50742	0.25748	0.59308	0.34315
15-Jul-15	1.621500	1.653883	0.032383	-0.59157	-0.52480	0.00000	0.00000	-0.52480
16-Jul-15	1.627500	1.666599	0.039099	-0.76612	-0.58067	0.00458	0.00000	-0.57609
17-Jul-15	1.665500	1.654039	-0.011461	0.97667	1.03162	0.25102	0.45948	1.74212
18-Jul-15	1.703250	1.723612	0.020362	-0.36710	-0.38627	0.00000	0.00000	-0.38627
19-Jul-15	1.698500	1.651146	-0.047354	0.68098	0.75715	0.00674	0.53446	1.29835
Total	11.213250	11.295783	0.082533	-1.245601	-0.75749	0.52184	1.58726	1.35161

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	-0.033000	-0.028007	0.004993	0.08390	0.09010	0.69717	0.76062	1.54788
14-Jul-15	-0.033000	-0.024396	0.008604	-0.02636	-0.02372	0.33642	0.33728	0.64998
15-Jul-15	-0.033000	-0.025967	0.007033	-0.18070	-0.16031	0.26890	0.09408	0.20267
16-Jul-15	-0.033000	-0.025567	0.007433	-0.12420	-0.09413	0.09404	0.00819	0.00810
17-Jul-15	-0.033000	-0.029228	0.003772	-0.07411	-0.06966	0.04968	0.00113	-0.01885
18-Jul-15	-0.024000	-0.023913	0.000087	0.00128	0.00086	0.00206	0.00029	0.00321
19-Jul-15	-0.024000	-0.022919	0.001081	-0.01174	-0.01111	0.00446	0.00002	-0.00663
Total	-0.213000	-0.179997	0.033003	-0.331922	-0.26798	1.45274	1.20162	2.38637

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	3.42450	3.44662	0.022116	-0.73887	-0.65756	0.00000	0.01483	-0.64273
14-Jul-15	3.48950	3.48607	-0.003428	0.24232	0.26404	0.00000	0.00000	0.26404
15-Jul-15	4.07475	4.05970	-0.015054	0.34351	0.36173	0.00000	0.00000	0.36173
16-Jul-15	6.36000	6.37670	0.016698	-0.40381	-0.30606	0.00000	0.00000	-0.30606
17-Jul-15	6.36000	6.37755	0.017550	-0.23942	-0.22503	0.00000	0.00000	-0.22503
18-Jul-15	6.36000	6.36885	0.008850	-0.13886	-0.14611	0.00000	0.00000	-0.14611
19-Jul-15	4.77000	4.77659	0.006588	-0.11814	-0.11186	0.00000	0.00000	-0.11186
Total	34.838750	34.892070	0.053320	-1.053275	-0.82085	0.00000	0.01483	-0.80602

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 13.07.2015 to 19.07.15(week No. 16/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	9.600000	9.259596	-0.340404	12.10667	13.00027	-3.10105	0.02339	9.92262
14-Jul-15	9.810000	9.519888	-0.290112	8.01601	8.73478	-1.28290	0.00000	7.45187
15-Jul-15	10.080000	9.741708	-0.338292	7.65410	8.06012	-0.60736	0.00000	7.45276
16-Jul-15	9.700000	9.497508	-0.202492	4.58333	5.37161	-0.20383	0.00000	5.16778
17-Jul-15	9.535000	9.227784	-0.307216	7.17643	7.58020	-0.61712	0.00424	6.96732
18-Jul-15	7.704000	7.649424	-0.054576	1.24983	0.83757	-0.00551	0.00000	0.83206
19-Jul-15	7.680000	7.550700	-0.129300	1.80580	2.00779	-0.01480	0.00000	1.99299
Total	64.109000	62.446608	-1.662392	42.592165	45.59234	-5.83257	0.02764	39.78740

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
13-Jul-15	0.09650	0.19843	0.101930	-4.38395	-3.90151	3.71288	0.26931	0.08068
14-Jul-15	4.60250	4.29201	-0.310488	9.51594	10.36920	0.26443	5.44058	16.07421
15-Jul-15	6.48000	6.49661	0.016614	-0.51775	-0.45931	0.00000	0.00000	-0.45931
16-Jul-15	4.30375	4.08666	-0.217090	8.61395	10.09544	0.12510	7.17606	17.39660
17-Jul-15	6.48000	6.47213	-0.007871	-0.20351	-0.19128	0.00000	0.00000	-0.19128
18-Jul-15	6.48000	6.48813	0.008130	-0.34989	-0.36816	0.00000	0.00000	-0.36816
19-Jul-15	2.74950	2.70425	-0.045247	0.48166	0.53553	0.42852	0.79107	1.75513
Total	31.192250	30.738228	-0.454022	13.156456	16.07992	4.53093	13.67702	34.28787

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

Imked.

Manager (SO/EA)

